GlobalEPD

A VERIFIED ENVIRONMENTAL DECLARATION

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Environmental
Product
Declaration

Conventional asphalt bitumens

EN ISO 14025:2010
EN 15804:2012+A1:2013

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REPSOL

REPSOL LUBRICANTES Y ESPECIALIDADES, S.A.

The holder of this declaration is responsible for its contents and for preserving the supporting documentation that substantiates the data and statements included therein during the validity period.

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AENOR is a founding member of ECO Platform, the European Association of Verification Programmes for Environmental Product Declarations

European Standard EN 15804:2012+A1:2013 serves as the basis for the PCR
Independent verification of the Declaration and data, according to Standard EN ISO 14025:2010 ☐ Internal ☒ **External**
Verification body AENOR Confía

1 General Information

1.1. The organisation

The holder of this Environmental Product Declaration (EPD) is RLESA.

Repsol is a global company that seeks people's well-being and plays a proactive role in building a better future by developing smart energies. It is an integrated, highly diversified company that covers a wide range of businesses, from more classical ones such as exploration, refining, and fuel sale and distribution, to others such as LPG (a world leader) and new energies (wind power, etc.).

Repsol Lubricantes y Especialidades S.A. is a Repsol group company that develops, produces and markets lubricants, specialised products, asphalt bitumens and their derivatives.

1.2. Scope of the Declaration

This environmental product declaration describes the environmental information regarding the life-cycle of conventional bitumens produced by RLESA in 2018 at its production plants in Puertollano (Ciudad Real, Spain), Cartagena (Murcia, Spain) and Gajano (Cantabria, Spain).

The main purpose of these products is to act as a binding component that gives cohesion to asphalt bitumen mixes and is primarily responsible for their properties.

1.3. Life-cycle and compliance

This EPD has been developed and verified in accordance with Standards UNE-EN ISO 14025:2010 and UNE-EN 15804:2012+A1:2014.

This environmental declaration includes the following life-cycle stages: A1 to A3.

This EDP includes the life-cycle stages shown in table 1. This EDP is of the cradle-to-gate type.

This EPD may not be comparable with those developed in other Programs or according to different reference documents; in particular, it may not be comparable with EPDs not developed and verified in accordance with the Standard UNE-EN 15804.

Similarly, EPDs may not be comparable if the origin of the data is different (for example, databases), not all relevant information modules are included, or they are not based on the same scenarios.

Product stage	A1	Raw material supply	X
	A2	Transport to factory	X
	A3	Manufacturing	X
Const.	A4	Transport to site	MNE
	A5	Installation/construction	MNE
Use stage	B1	Use	MNE
	B2	Maintenance	MNE
	B3	Repair	MNE
	B4	Replacement	MNE
	B5	Refurbishment	MNE
	B6	Operational energy use	MNE
	B7	Operational water use	MNE
End-of-life	C1	Deconstruction/demolition	MNE
	C2	Transport	MNE
	C3	Waste processing	MNE
	C4	Disposal	MNE
	D	Potential for reuse, recovery and/or recycling	MNE

X = Module included in the LCA; NR = Module not relevant; MNE = Module not evaluated

Table 1. System boundaries. Information modules considered

2 The product

2.1. Identification of the product

Asphalt Bitumens (CPC 33500) are hydrocarbon binders resulting from the distillation of oil that have a temperature-dependent visco-elastic behaviour and great chemical stability. They are also called penetration-grade bitumens as this is this property that is used to classify them. Bitumen is the component that binds and gives cohesion to bitumen mixes and is primarily responsible for their properties. Its consistency can be altered according to the temperature, which allows for easy manipulation, enveloping aggregates, compacting mixes, and performing adequately at service temperatures.

The main uses of asphalt bitumens are: Roads:

•For manufacturing bitumen mixes using heat.

• For manufacturing polymer modified bitumens.

• For manufacturing bitumens with end-of-life tyre crumb rubber.

• For manufacturing anionic and cationic bituminous emulsions (conventional and modified).

Industrial applications:

• Emulsions and mastics for industrial surfacing and waterproofing.

• Asphalt fabrics.

• Sealing joints.

• Asphalt paints, etc.

• Bitumens of this type that are marketed must meet the requirements of standard UNE-EN 12591:2009 "Bitumen and bituminous binders. Specifications for paving-grade bitumens", which describes the requirements for monitoring the production of these products. In addition, they must meet a series of requirements described in the standard in order to obtain the CE marking.

2.2. Product features

Those described in UNE-EN 12591:2009 and in article 211 on Asphalt Bitumens of the PG-3 General Technical Specifications for Road and Bridge Works.

2.3. Product composition

This product is entirely composed ofbitumen.

None of the raw materials used to produce this product are on the Candidate List of Substances of Very High Concern (SVHC) for Authorisation or subject to any other regulation.

3 LCA Information

3.1. Life cycle assessment

The LCA report was drawn up by ReMa- INGENIERÍA, S.L., using data provided by RLESA on the conventional bitumen production process at the different plants. Subsequently, the data were entered into the LCAmanager tool developed by SIMPPLE to obtain the various impact values from the Ecoinvent database v3.6 and CML method characterisation factors (September 2016 revision). All this information was included in the "LCA report on conventional bitumen, polymer modified bitumen, bitumens with end-of-life tyre crumb rubber and bituminous emulsions – REPSOL. v5. 26 June 2020".

The LCA study followed the recommendations and met the requirements of international standards ISO 14040:2006 and ISO 14044:2006, in addition to the standards corresponding to the basic product category rules for construction products, UNE EN 15804, and type III of the environmental labelling standard UNE EN ISO 14025.

3.2. Functional/declared unit

The declared unit was defined as: **"1 tonne of conventional bitumen"**.

3.3. Reference service life (RSL)

Not applicable.

3.4. Allocation and cut-off criteria

Bitumen is a co-product of the oil refining process. To evaluate the environmental impact of bitumen, a method must be determined for allocating the impacts of the production chain to bitumen and other co-products: liquefied petroleum gas, gasoline, kerosene, diesel, heavy fuel oil, etc. The refinery receives crude oil from various sources and, after several distillation stages, refinery flows are obtained that will be used to produce bituminous materials, among other products. When assigning the energy consumption associated with the production of refinery flows, the methodology described in the document "The EUROBITUME Life-cycle inventory for bitumen. Version 3.0. December 2019" was followed.

As indicated in that study, the distillation process is governed by thermodynamic principles that determine the change of state (from liquid to gas), and most of the energy needed by the distillation process is used to provide the enthalpy of vaporization to change the distillate fractions from the liquid phase to gas (enthalpy of vaporisation). This energy is recovered as the enthalpy of condensation when the distillates condense further up the distillation column and are collected using heat exchangers. Bitumen is a residual flow and its state does not change during the distillation process. The approach taken in this study was to consider only the heat required to raise the temperature of the bitumen molecules contained in the crude oil, using the specific heat capacity of bitumen to determine the amount of energy required to raise the temperature of the crude oil bitumen fraction to 175°C. A conservative estimate of 90% efficiency was used for the heat exchanger and the energy consumption was adjusted as a result.

The following procedure was followed to assign the loads for the use of recycled materials and the recycling of waste: the recycling of waste from one process that is reused in a different productive process is assigned to the cycle of the second product.

More than 95% of all energy and material inputs and outputs to and from the system were included in this cradle-to-gate LCA study.

3.5. Representativeness, quality, and selection of data

To conduct the study of the upstream stages (crude oil extraction and transport) data were used from the document "THE EUROBITUME LIFE-CYCLE INVENTORY FOR BITUMEN VERSION 3.0. December 2019" and the reports of the International Association of Oil & Gas Producers (IOGP) for the period 2013-2017.

To conduct the study of the conventional bitumen production process, data for 2018 relating to the REPSOL (Puertollano and Cartagena, Spain) and Petronor (Bilbao, Spain) refineries and from the RLESA bitumen production plants in Puertollano (Ciudad Real, Spain), Cartagena (Murcia, Spain) and Gajano (Cantabria, Spain) were used.

The precision and accuracy of the data entered into the databases used (Ecoinvent v3.6) were evaluated by the authors and the degree of uncertainty obtained was acceptable for the purposes of this report. In addition, the data collected or calculated by the authors of this study are considered to have a low level of uncertainty, since they refer to manufacturing information that was supplied and explained in detail by the company's managers.

To evaluate the quality of the primary data on the production of the declared product, semi-quantitative data quality assessment criteria were followed (data quality rating or DQR), as proposed by the European Union in its Product Environmental Footprint (PEF) and Organisation Environmental Footprint (OEF) Guide.

The following table shows the data quality rating (DQR) used to identify the quality level.

Overall data quality rating (DQR)	Overall data quality level
≤ 1.6	Excellent quality
1.6 to 2.0	Very good quality
2.0 to 3.0	Good quality
3.0 to 4.0	Reasonable quality
> 4.0	Poor quality

Overall data quality rating based on the data quality score obtained

The overall quality of the data was calculated by adding together the quality score obtained on each of the quality criteria and dividing it by the total number of criteria. The score for each of the criteria varies from 1 to 5, with 1 being the highest quality and 5 the worst.

The results obtained for each of the criteria are as follows:

- Technological representativeness (TeR): Very good, score 1.
- Geographical representativeness (GR): Very good, score 1.
- Time-related representativeness (TiR): Very good, score 1.
- Completeness (C): Very good, score 1.5.
- Precision/uncertainty (P): very low, score 1.5.
- Methodological appropriateness and consistency (M): Reasonable, score 3.

According to these results, the data quality rating (DQR) obtained is equal to 1.5, which indicates that the quality of the data used is excellent.

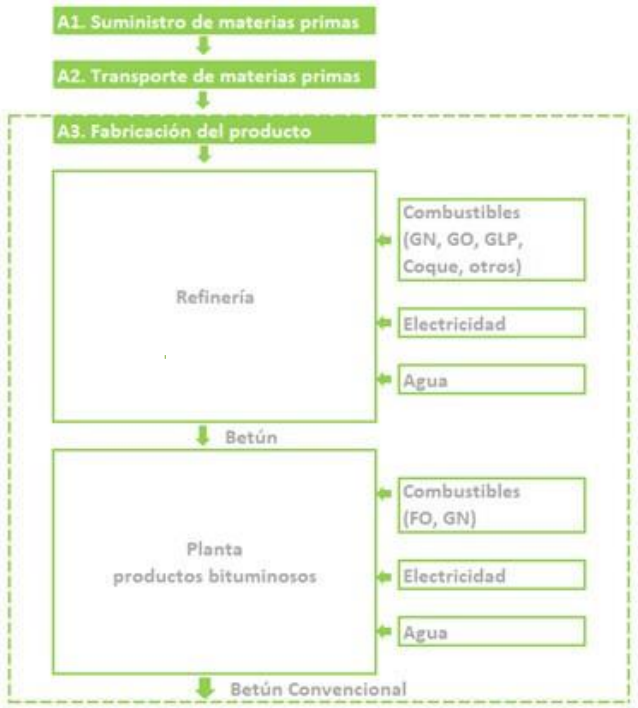
3.6. Other rules for calculation and hypotheses

This EPD describes the average behaviour of a set of products. The results presented in this document are representative of an "average conventional bitumen" product. These average results were calculated as the average of the data regarding the bitumens manufactured in 2018 at the plants in Puertollano (Ciudad Real, Spain), Cartagena (Murcia, Spain) and Gajano (Cantabria, Spain), weighted it according to the amounts manufactured at each plant.

To check the representativeness of the average results, the coefficient of variation was calculated by dividing the standard deviation by the arithmetic mean of the impact category results for the products from each plant, obtaining, in general, values below 20%. There are no universal criteria for stating that a coefficient is "low" or "high", although in practice values of less than 30 or 40% tend to be considered low, between these figures and approximately 80% are considered moderate, and the dispersion is considered to be quite high when they exceed 120 or 140%. Therefore, in light of these results, it can be stated that the dispersion is generally low; therefore the representativeness is high. The results for each of the products and the coefficient of variation can be found in section 5 of this declaration.

4 System boundaries, scenarios and additional technical information

The scope of this study was defined as cradle to gate, covering only the manufacturing module (extraction and preparation of raw materials, production of conventional bitumens, and transport between these stages).



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A1 Production of raw materials

The crude oil extraction data used in this study are based on data from the International Association of Oil & Gas Producers (IOGP), provided in the document "The EUROBITUME Life-cycle inventory for bitumen. Version 3.0. December 2019" and supplemented by Ecoinvent datasets for secondary processes.

The crude oil extraction data are an average of the data for the years 2013–2017, extracted from the IOGP Environmental Performance Indicators reports.

The IOGP data include the following operations, among others:

- Drilling (exploration, evaluation and production drilling);
- Extraction and separation of crude oil and gas (primary production).
- Primary crude oil processing (separation of water, stabilisation);
- Transport of crude oil by pipeline to storage facilities;
- Loading of crude oil tankers at sea from primary production;
- Onshore crude oil storage connected to primary production facilities by pipeline;
- Transport of gas to the processing plant (offshore/onshore);
- High sea support and reserve vessels;
- Mining activities related to hydrocarbon extraction.

A2 Transport

The crude oils used in European bitumen production are mainly transported to refineries by ship. The exception is crude oil from the former Soviet Union, which is partly transported by pipeline. This study presumes that the crude oil from this region is transported from the Samara region to the Baltic Sea by the Baltic Pipeline System (BPS) and then from the Baltic Sea to the ARA region by ship.

For transport by oil pipeline and ship, oil pipeline company data were used from the document "The EUROBITUME Life-cycle inventory for bitumen. Version 3.0. December 2019" was followed.

A3 Product manufacturing

REFINERY

The crude oils received at the refinery are heated and enter the atmospheric distillation column. The residue from atmospheric distillation is subject to a second distillation in a vacuum column to produce paving-grade bitumen. The refinery produces a wide range of petroleum derivatives, and bitumen is a minor product compared to others.

BITUMENS PLANT

Conventional bitumens and penetration-grade bitumens are manufactured at special plants from bitumens of different penetration grades that come either directly from the refinery, as is the case of the Puertollano and Cartagena plants, or directly from tankers.

When the different types of bitumens are supplied to the plant from the refinery by pipeline, they are mixed or "blended" in different proportions depending on the type of product to be manufactured. To do so, the penetration characteristics of the different types of bitumens supplied to the plant must be known beforehand. They are mixed directly in-line and stored in insulated tanks to maintain the temperature required for transfer.

All the tanks where the different types of bitumens to be marketed are stored are identified and listed in the specific standard on conventional bitumen production monitoring, UNE EN 12591:2009.

The bitumen is stored at temperatures between 145-165ºC depending on the penetration grade. It is either distributed along pipelines for use in the manufacture of other bituminous products, as is the case with the Puertollano and Cartagena plants, or is loaded into insulated tankers for transport to other plants or facilities to manufacture bituminous mixes or other bituminous materials.

Prior to loading, all the bitumens are analysed to ensure that they meet the minimum penetration and softening point properties required for marketing, in accordance with the CE Marking requirements defined in standard UNE EN 12591:2009.

In addition to the initial checks made at the manufacturing plant, there is a scheduled and documented quality control system to ensure that all product characteristics meet the corresponding standards.

4.2. Transport and construction process(A4-A5)

Modules A4-A5 not evaluated.

4.3. Use linked to the building's structure

Modules B1-B5 not evaluated.

4.4. Use linked to the building's operation

Modules B6-B7 not evaluated.

4.5. End-of-life

Modules C1-C4 not evaluated.

4.6. Benefits and loads beyond the building system boundaries

Module D not evaluated.

5 Declaration of environmental parameters derived from the LCA and LCI

The estimated impact results are relative and do not indicate the final value for the impact categories, nor do they refer to threshold values, safety margins or risks.

	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
GWP	1,99E+02	3,09E+01	4,20E+01	2,72E+02	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE
ODP	1,32E-05	6,53E-06	4,2605E-06	2,40E-05														
AP	8,03E-01	7,24E-01	1,10E-01	1,64E+00														
EP	1,11E-01	1,12E-01	1,09E-02	2,34E-01														
POCP	3,64E-02	1,57E-02	5,11E-03	5,72E-02														
ADPE	6,30E-05	2,40E-05	1,32E-05	1,00E-04														
ADPF	4,47E+04	3,72E+02	2,53E+02	4,53E+04														

GWP	[kg CO_2 eq]	Global warming potential
ODP	[kg CFC-11 eq]	Ozone depletion potential
AP	[kg SO_2 eq]	Acidification potential of soil and water
EP	[kg $(PO_4)^{3-}$ eq]	Eutrophication potential
POCP	[kg ethylene eq]	Photochemical ozone creation potential
ADPE	[kg Sb eq]	Abiotic depletion potential for non-fossil resources (ADP-elements)
ADPF	[MJ]	Abiotic depletion potential for fossil resources (ADP-fossil fuels)

Table 2. Parameters describing the environmental impacts defined in Standard UNE-EN 15804

Coefficient of variation

Conventional bitumens are produced at the Puertollano, Cartagena, and Gajano plants. The following table shows the results corresponding to the environmental impacts of the conventional bitumens from each plant and the coefficient of variation of the results:

Impact category	Average Conventional Bitumen	Puertollano Bitumen	Cartagena Bitumen	Gajano Bitumen	Coefficient of variation (%)
GWP	2.72E+02	2.66E+02	2.79E+02	3.37E+02	11.35
ODP	2.40E-05	2.37E-05	2.43E-05	2.78E-05	7.53
AP	1.64E+00	1.66E+00	1.60E+00	2.02E+00	11.31
EP	2.34E-01	2.29E-01	2.38E-01	3.94E-01	32.37
POCP	5.72E-02	5.72E-02	5.70E-02	6.79E-02	8.90
ADPE	1.00E-04	9.79E-05	1.03E-04	1.37E-04	17.36
ADPF	4.53E+04	4.52E+04	4.54E+04	4.63E+04	1.06

Variability/Dispersion. Conventional bitumen

	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
PERE	2,00E+01	6,13E+00	8,54E+00	3,47E+01	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE
PERM	0,00E+00	0,00E+00	0,00E+00	0,00E+00														
PERT	2,00E+01	6,13E+00	8,54E+00	3,47E+01														
PENRE	2,90E+03	4,05E+02	2,65E+02	3,50E+03														
PENRM	4,57E+04	0,00E+00	0,00E+00	4,57E+04														
PENRT	4,86E+04	4,05E+02	2,65E+02	4,92E+04														
SM	0,00E+00	0,00E+00	0,00E+00	0,00E+00														
RSF	0,00E+00	0,00E+00	0,00E+00	0,00E+00														
NRSF	0,00E+00	0,00E+00	0,00E+00	0,00E+00														
FW	2,31E-01	1,99E-02	2,37E-01	4,88E-01														

PERE	[MJ]	Renewable primary energy use excluding renewable primary energy resources used as feedstock
PERM	[MJ]	Use of renewable primary energy used as feedstock
PERT	[MJ]	Total renewable primary energy use
PENRE	[MJ]	Non-renewable primary energy use, excluding non-renewable primary energy resources used as feedstock
PERNRM	[MJ]	Use of non-renewable primary energy used as feedstock
PERNRT	[MJ]	Total non-renewable primary energy use
SM	[MJ]	Use of secondary materials
RSF	[MJ]	Use of renewable secondary fuels
NRSF	[MJ]	Use of non-renewable secondary fuels
FW	[m^3]	Net use of tap water resources

Tabla 3. Parameters describing resource use

	A1	A2	A3	A1-A3	A4	A5	B1	B2	B3	B4	B5	B6	B7	C1	C2	C3	C4	D
HWD	1,09E-03	4,83E-04	5,38E-03	6,95E-03	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE	MNE
NHWD	1,08E+00	3,59E-01	4,68E-01	1,90E+00														
RWD	1,18E-03	3,65E-03	1,91E-03	6,73E-03														
CRU	0,00E+00	0,00E+00	0,00E+00	0,00E+00														
MFR	0,00E+00	0,00E+00	8,24E-03	8,24E-03														
MER	0,00E+00	0,00E+00	0,00E+00	0,00E+00														
EE	0,00E+00	0,00E+00	1,51E+01	1,51E+01														
EET	0,00E+00	0,00E+00	0,00E+00	0,00E+00														

HWD	*[kg]*	Hazardous waste disposed of
NHWD	*[kg]*	Non-hazardous waste disposed of
RWD	*[kg]*	Radioactive waste disposed of
CRU	*[kg]*	Components for re-use
MFR	*[kg]*	Materials for recycling
MER	*[kg]*	Materials for energy recovery
EE	*[kg]*	Exported energy
EET	*[kg]*	Exported energy (thermal)

Table 4. Parameters describing output flows and waste categories

6 Additional environmental information

Recycling of bituminous materials

According to the Austroads "Asphalt Recycling Guide", in general, 100% of the materials recovered from damaged road surfaces can be reused, either for the site where they were generated, for another road surface (the more usual practice), or on other construction sites.

Asphalt road surfaces can be reused in two ways: at plants manufacturing new hot mixes, a process which involves removing the bituminous layers from old roads using grinding or demolition in order to transport the material to a manufacturing centre, where it is stored, characterised and possibly processed until it meets certain size, humidity, etc., conditions. Subsequently, after treatment, this material is incorporated into the new mix in different percentages depending on the capacity of the plant. Alternatively, it is mixed while hot with virgin aggregates, new bitumen and/or rejuvenating agents to obtain a composite bituminous mix that is laid and compacted on-site as if it were a conventional mix, providing the same performance.

One way to use the material from roads is to apply it while cold using a bituminous emulsion as a binding agent. This technique also has the advantage of making it possible to reuse 100% of the recycled material extracted directly from the road surface without the need to transport it to a plant or heat the material before applying it again, which helps eliminate the use of both virgin materials and fuels.

Recycling materials during the road construction and repair process is the best option to reduce the consumption of new materials and, at the same time, the exploitation of quarries. Recycling bituminous layers and taking advantage of the binding agent that they contain reduces bitumen consumption. In addition, the volumes of waste disposed of – which would otherwise require a physical space for storage and lead to waste management costs – are also reduced.

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